

# LG Bifacial Module Status of development

Date : September, 18th, 2017

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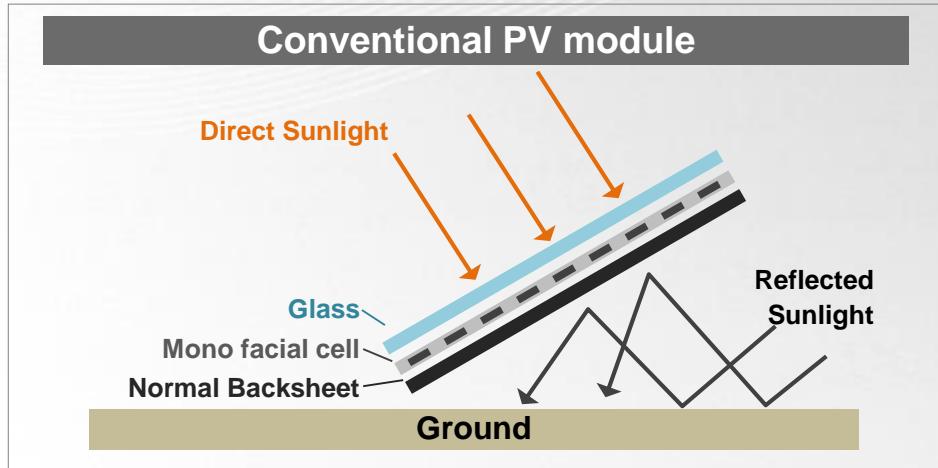
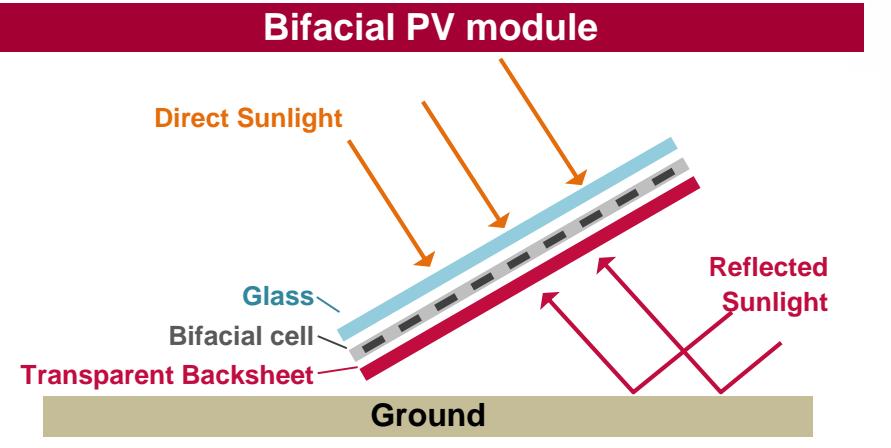
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# 01 What is BiFacial?

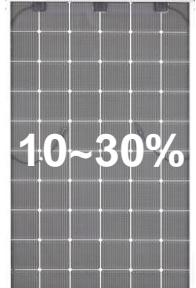
While conventional solar modules limit solar cells to the front panel, the LG NeON® 2 BiFacial features transparent solar cells on both sides. This allows the panel to collect light reflected and boosts efficiency.

**Bifacial's total produced energy = Energy from the front + Energy from the back**

The Bifacial PV module's performance depends on various conditions, such as system design, installation methods, location, etc.



320W



10~30%

Front

Rear



320W



0W

Front

Rear

# 01 What is Bifacial?

Application

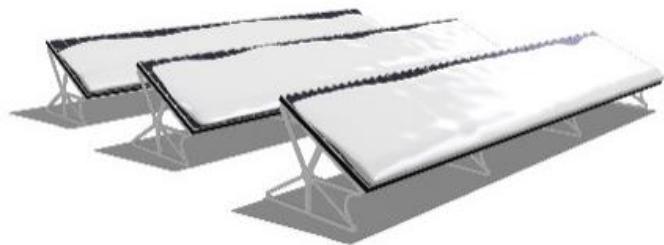
Bifacial module has advantages for the installation at the limited space.



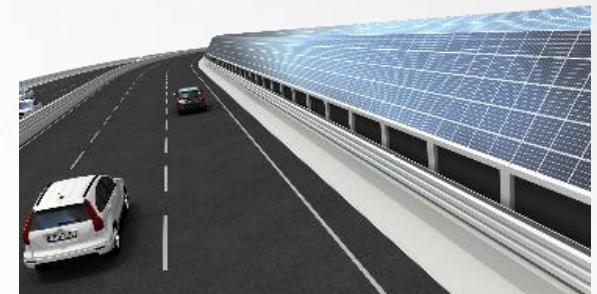
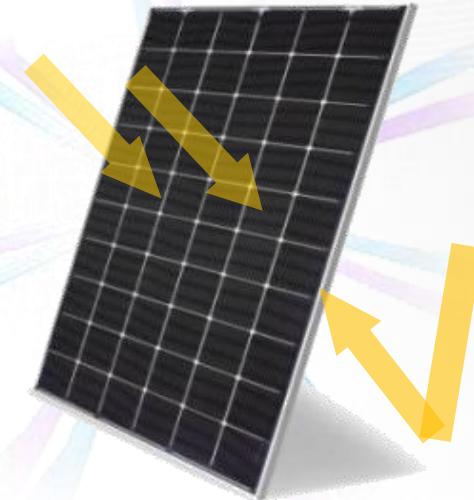
Bright Desert



Carport



Snow condition



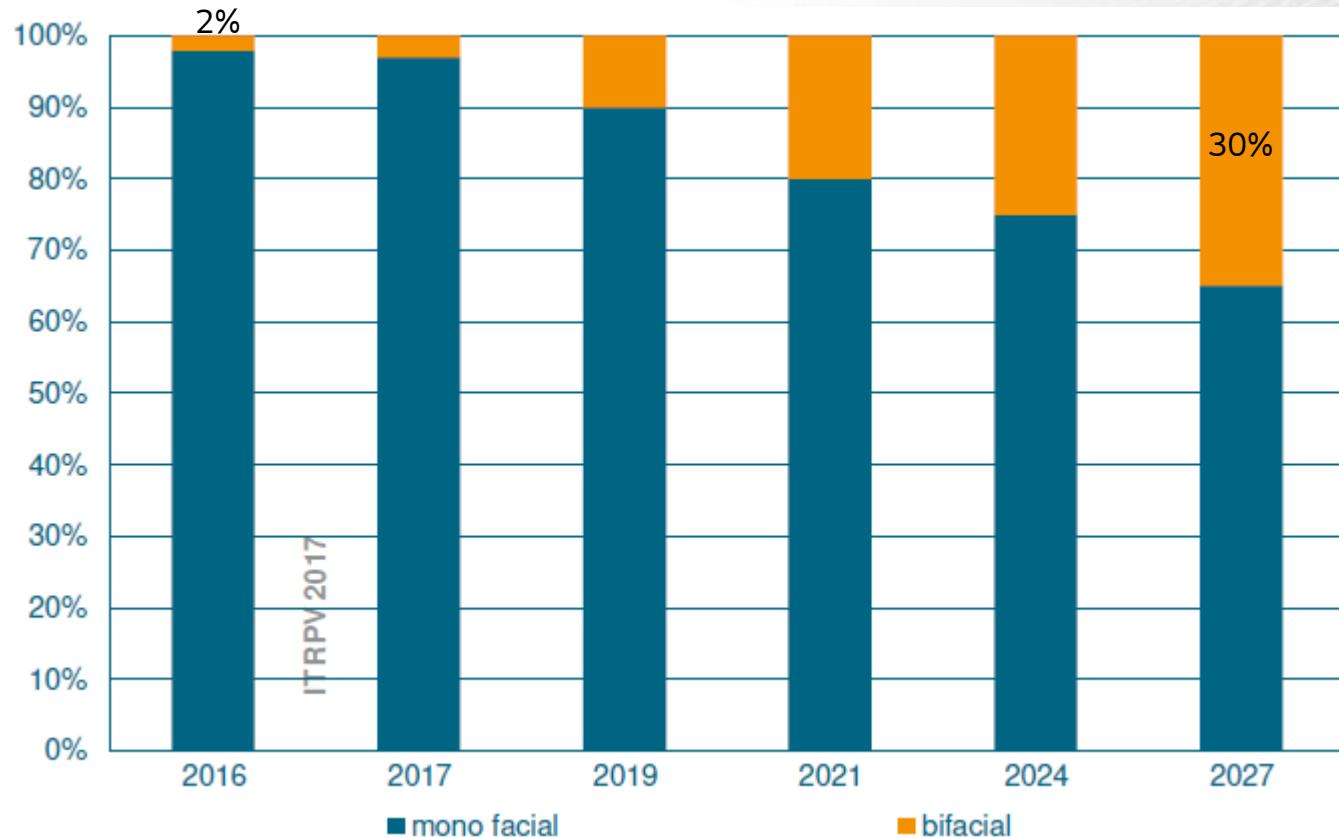
Noise barrier

※ Poster Session : MSI-P-16 (Simulation of Bifacial)

## 02 PV Bifacial Module Global Market Outlook

The bifacial market will be expected to account for 30% of the total c-Si market In 2027

The worldwide market shares for monofacial and “true” bifacial modules



- Source : ITRPV 2017 (International Technology Roadmap for PV)

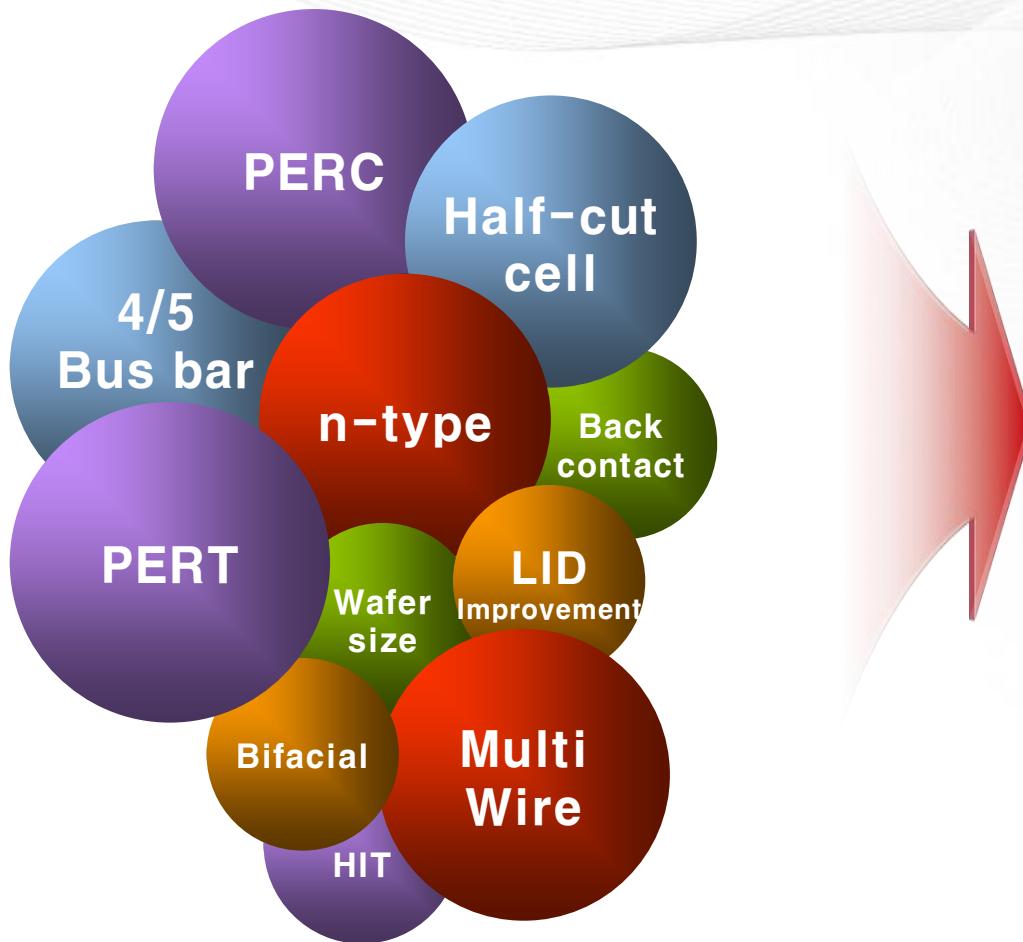
# LG NEON® 2BiFacial

True bifacial product with optimized design for bifacial effect



## 03 Introduction of LG Bifacial Module

High efficiency technology?



### LG's solution

#### ■ n-type

- Cell tech. : n-PERT, **Bifacial**
- Module tech. : Multi wire

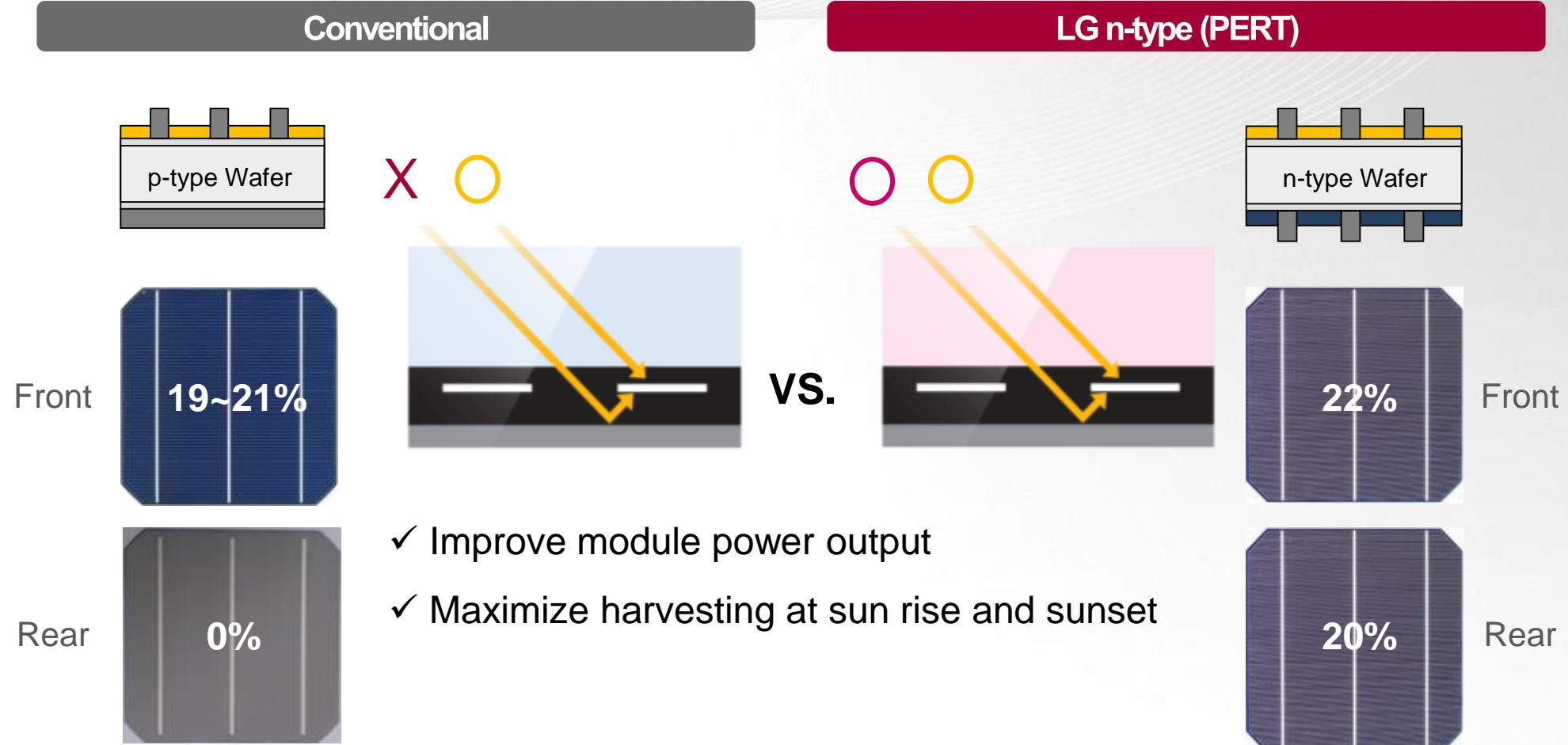
#### ■ p-type

- Controlling fundamental flaw

## 03 Introduction of LG Bifacial Module

Why n-type?

Compared to the conventional module, LG n-type module generates more power due to the utilization of the reflected light from the back side of the module.



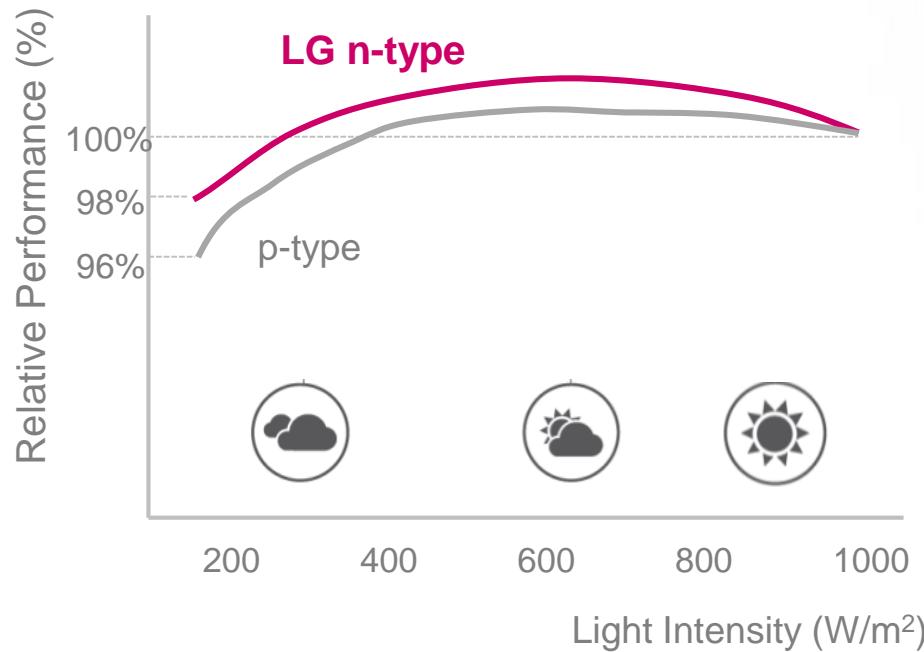
# 03 Introduction of LG Bifacial Module

Advantages

LG n-type generates more power on both of cloudy and sunny day.

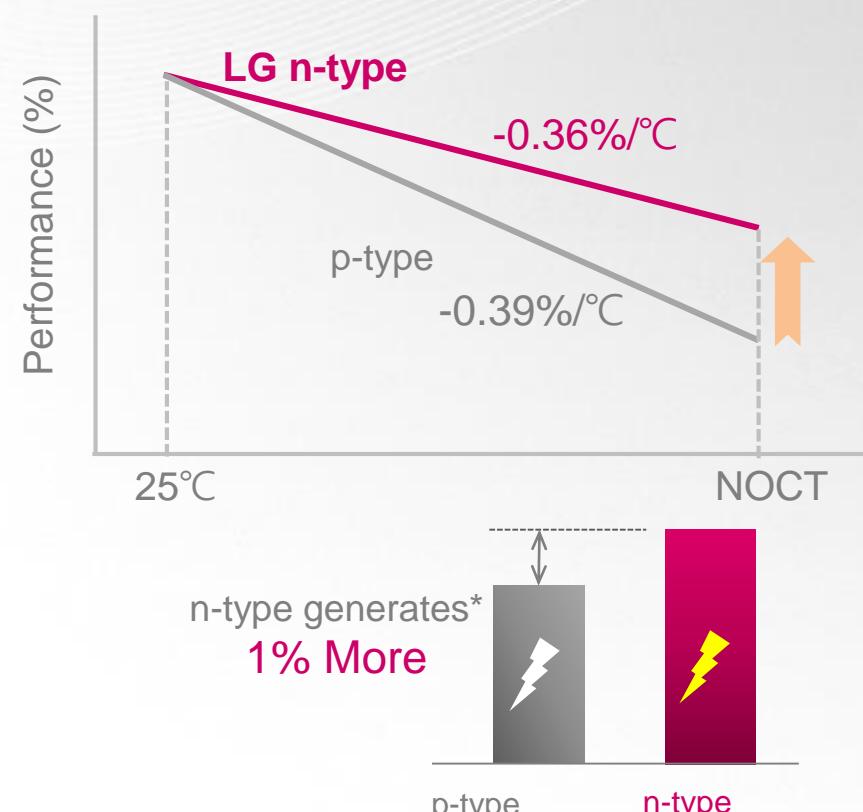
## Low irradiation condition

LG n-type generate more power compared to p-type module at low irradiation condition.



## Temperature Coefficient

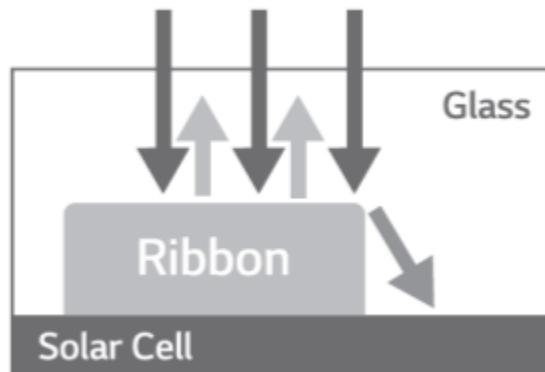
LG n-type generate more power compared to p-type module on a sunny day.



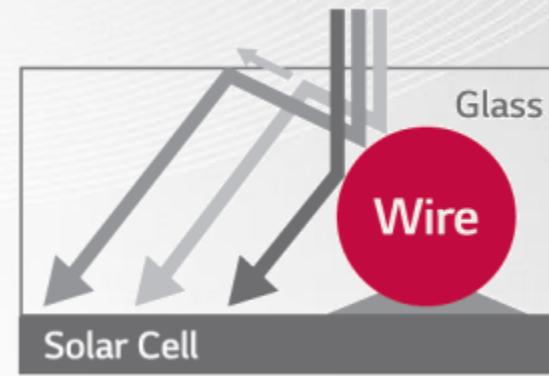
\* Base on PV Syst simulation (Sunny day)

The **Cello\*** technology facilitate harvesting of the light by scattering the light hitting on the wire in various angles.

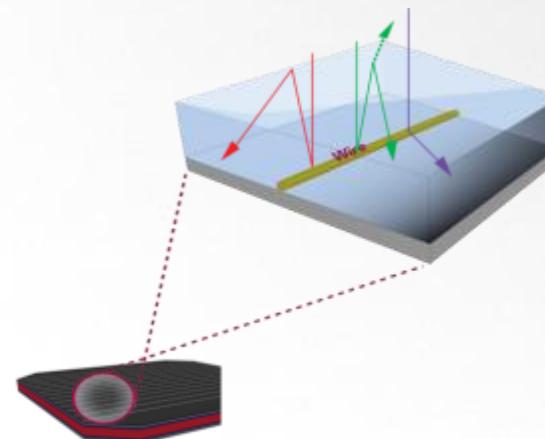
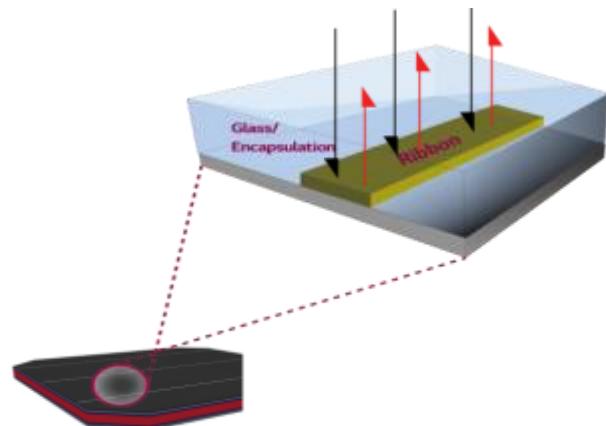
Conventional Structure



Cello Structure



VS.



\* Cello : Cell connection with electrically low loss, low stress and optical Absorption enhancement  
→ applicable for both of n-type & p-type

# 03 Introduction of LG Bifacial Module

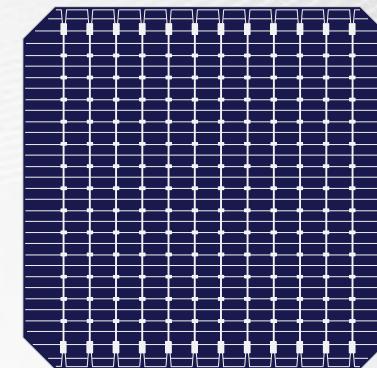
Advanced module technology

The **Cello** technology reduces the electrical loss by spreading the current of 3 ribbons to each of 12 wires, designed to reduce electrical resistance.

Conventional Structure



Cello Structure

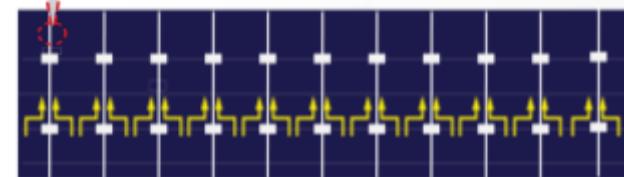


VS.

Higher current  
in each path



Lower current  
in each path



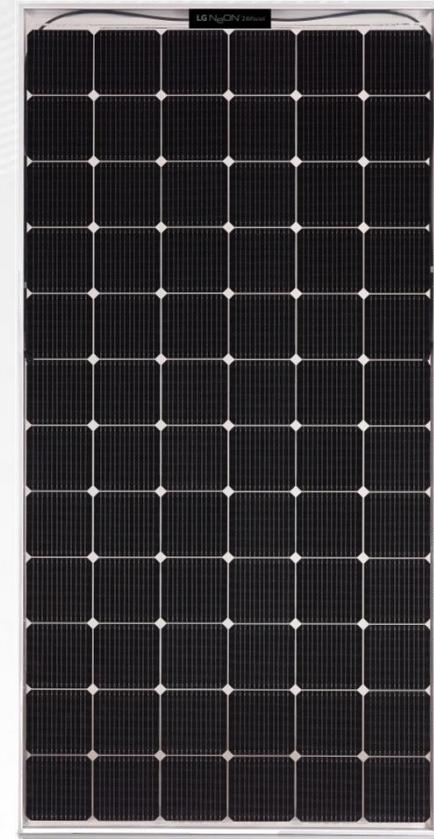
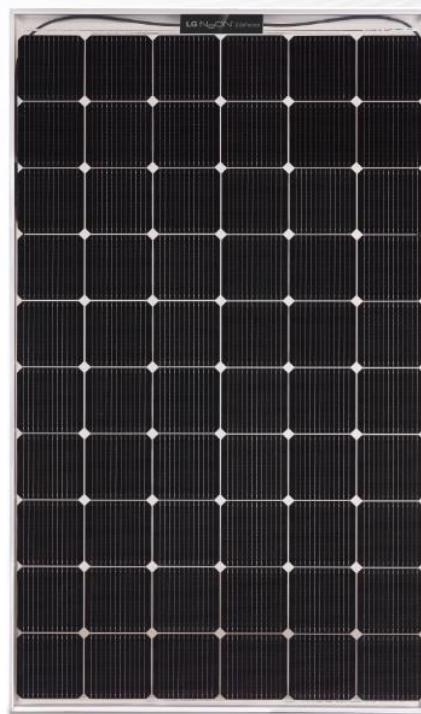
Electrical  
Loss

## 03 Introduction of LG Bifacial Module

**LG NeON® 2 BiFacial**

### Specification

# of cell	60	72
Power(W)	315 ~ 325	385 ~ 395
Efficient(%)	17.8 ~ 18.3	18.2 ~ 18.7
Dimension(mm)	1,730 x 1,024 x 40	2,064 x 1,024 x 40
Weight(kg)	18.2	22.0
Key feature	<ul style="list-style-type: none"><li>• High Bifacial coefficient</li><li>• Best choice in areas with snowfall and low irradiation</li><li>• Optimized module design for Bifacial generation</li></ul>	



## 03 Introduction of LG Bifacial Module

Competitiveness

The LG LG NeON® 2 BiFacial module has the competitiveness at the weight and out-put power.

Items		NeON 2 BiFacial	S Company
Visual	Rear material	Backsheet	Glass
	J-Box Shading	x	o
	Frame Shading	o	o
	Label Position	Frame	Transparency
	Weights	<b>18.2kg</b>	21.5kg
Power	Front (Spec.)	<b>320W</b> (spec. : 320W)	268W (spec : 270W)
	Rear	<b>265W</b>	155W
	BIFI	<b>82%</b>	58%
Reliability	Initial Degradation	-0.18%	-3.36%
	Damp Heat	-2.16% (DH1000) DH3000 (on going)	+2.61% (DH1000) +2.36% (DH3000)
	Thermal Cycle	<b>-1.9% (TC600)</b>	+1.05% (TC200) -0.56 (TC400)
	PID	<b>PID Free</b>	-0.36%
Out-door Performance (PR) Comparison		Ref	-15%

1) LGE Reliability test results were performed using 72cell Module

## 03 Introduction of LG Bifacial Module

Bifaciality Coefficient

LG Electronics has implemented a new bifacial module that adds 315 W of rear power to the 385 W front power thanks to the high Bifaciality Coefficient of 82%.

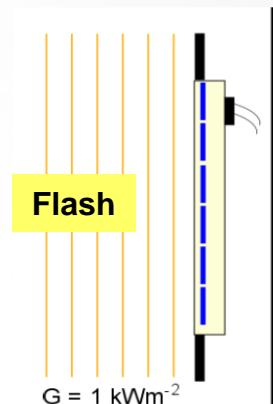
**LG NeON®2 BiFacial**  
Bifaciality Coefficient

$$\frac{P_{max, \text{rear-side}}}{P_{max, \text{front-side}}} = 82\%$$

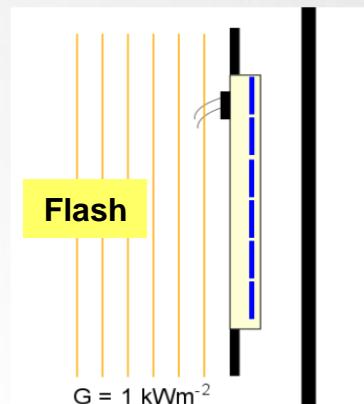
### Front & Rear Power Output

P-max (at STC)		
	Front(W)	Rear(W)
#of Cell	390	315.7
	385	311.6
	325	258.3
60	320	254.2

### Characterization



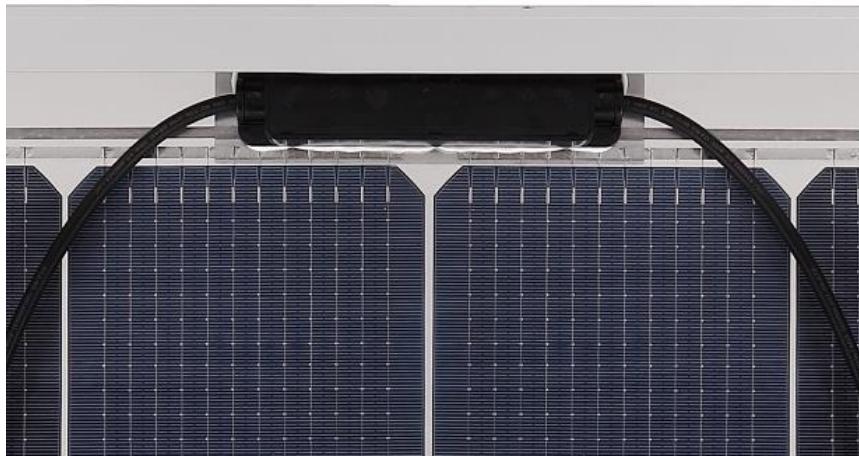
Front side



Rear side

For a high Bifaciality coefficient, LG LG NeON® 2 BiFacial was designed to prevent back side shading.

**LG NeON® 2 BiFacial**

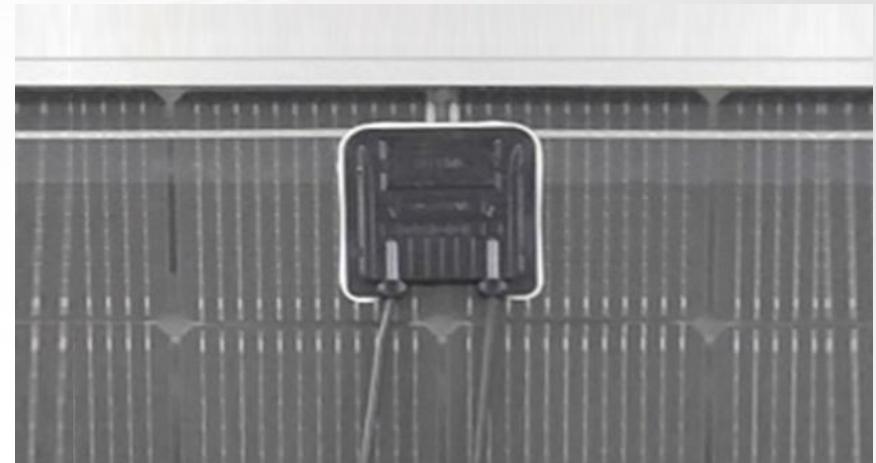


LG Internal Test

Bifaciality coefficient

**82%**

Using a conventional J/box



Bifaciality coefficient

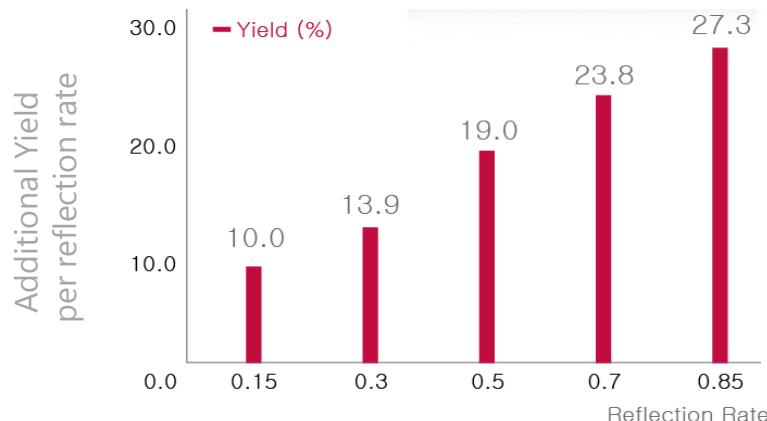
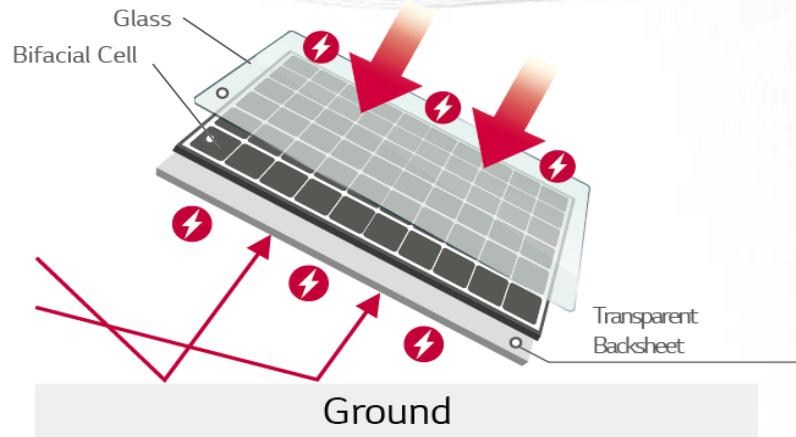
**70%**

# 03 Introduction of LG Bifacial Module

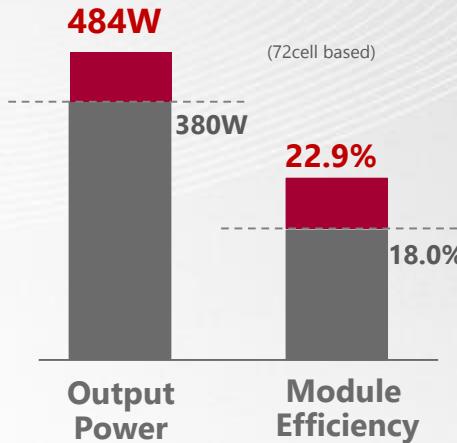
Bifacial Gain

## Additional yield with bifacial effect

### Bifacial Structure



Base on LG internal Simulation Program  
Condition: Ground reflection rate (white color) 0.85, Module height : 1.0m, Tilt angle : 30°



***More energy up to 27%!***

# Bifacial Effect



The Bifacial Module can melt snow much faster than Monofacial.

09:00

Monofacial



12:00

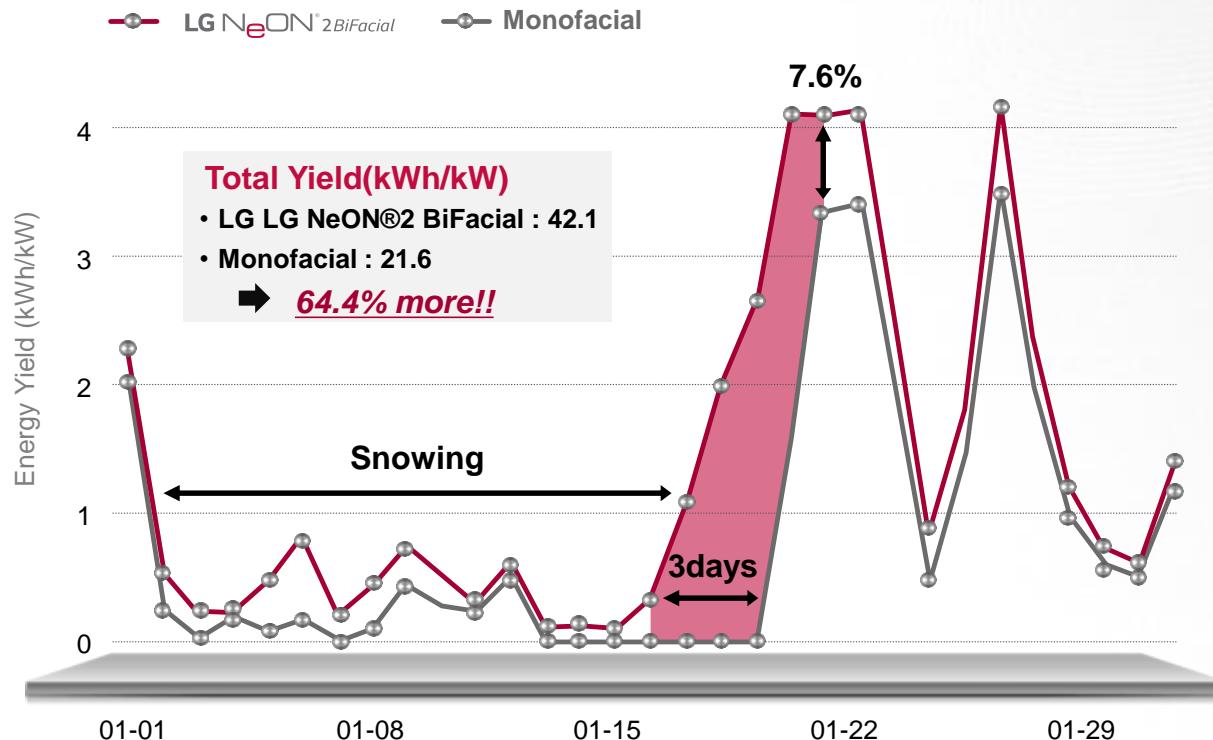
Bifacial



## 04 Bifacial Effect

Under Snow

The Bifacial module can take advantage of the high reflectance of the snow to produce power by rear side. The reflection on the back also contribute to accelerates the melting of the snow covering the front. During snow season, higher Yield can be expected than monofacial product.

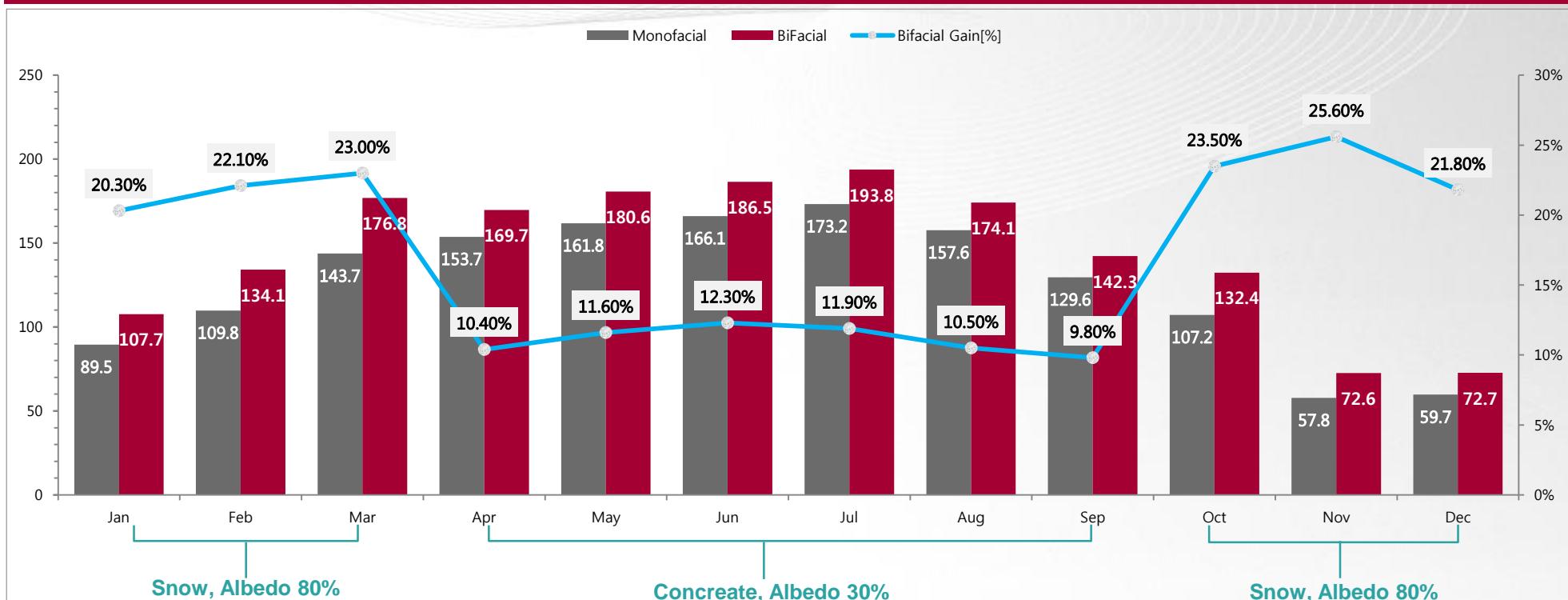


- Module : LG NeON® 2 BiFacial 300W, 12ea(old ver), LG NeON® 2 300W, 12ea
  - Inverter : SMA SB3000TL
  - Location : Nidrum, Belgium, Customer site
- Albedo ≈ 20% (Grass)
  - Height : 1.2m



## Bifacial Effect Simulation 1 - CANADA, Toronto

### Fixed Tilt



#### \* Simulation Information

- Location : Toronto, CANADA
- Tilt Angle : 30 deg
- Height : 1m

- Layout : 2 stack, Landscape
- Pitch(GCR) : 7m(0.28)
- GMI(kW/m<sup>2</sup>) : 1352.2

#### Total Yield(kWh/kWp, DC)

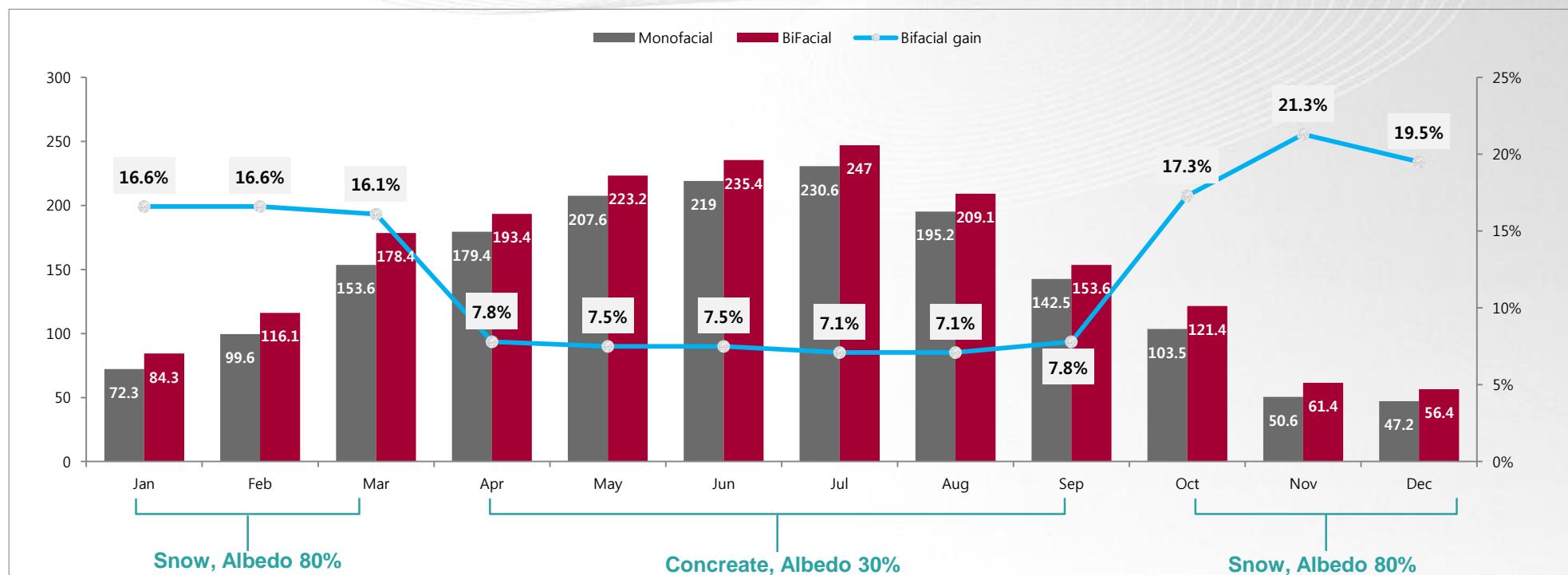
- LG LG NeON®2 BiFacial : 1743.3
- Monofacial : 1509.7

**Average BiFacial Gain : 15.5%**

- 1) Do not apply change of height by snowfall to simulation result
- 2) Do not apply power drop by snowfall on the front of module to simulation result

### Bifacial Effect Simulation 1 - CANADA, Toronto

#### SAT(Single Axis Tracker)



#### \* Simulation Information

- Location : Toronto, CANADA
- Max Tilt Angle : 60 deg
- Height : 1.2m

- Layout : 1 stack, Portrait
- Pitch(GCR) : 6m(0.33)
- GMI(kW/m<sup>2</sup>) : 1352.2

#### Total Yield(kWh/kWp, DC)

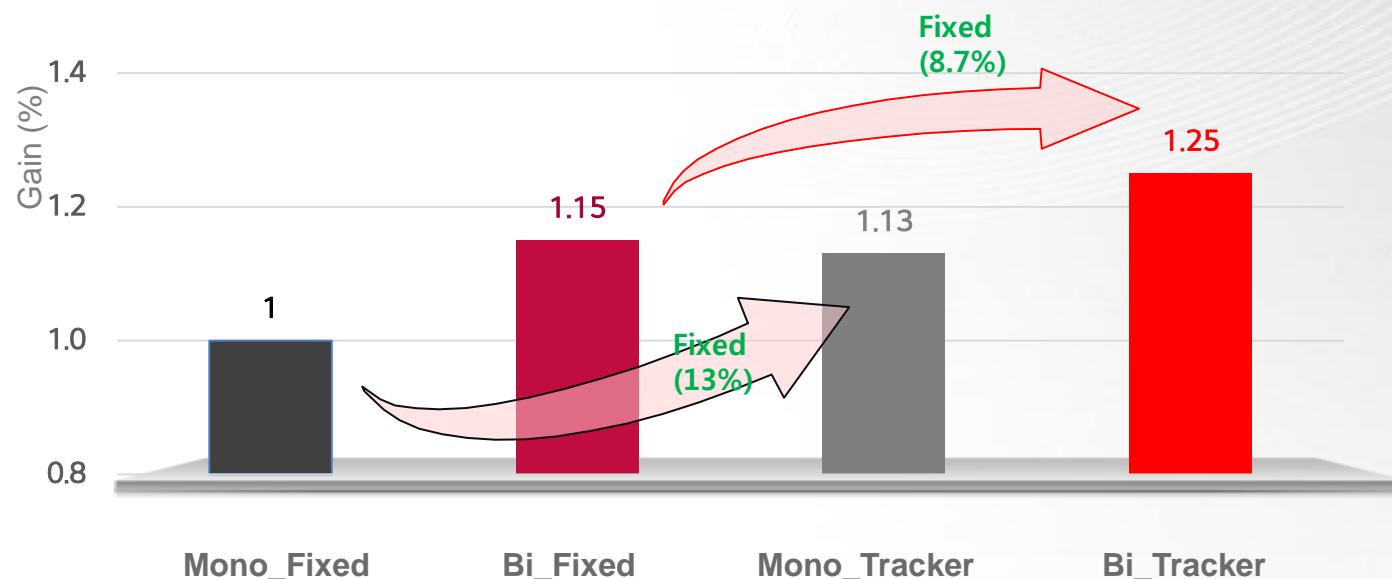
- LG LG NeON®2 BiFacial : 1879.7
- Monofacial : 1701.1

Average BiFacial Gain : 10.5%

- 1) Do not apply change of height by snowfall to simulation result
- 2) Do not apply power drop by snowfall on the front of module to simulation result

## Bifacial Effect Simulation 1 - CANADA, Toronto

SAT(Single Axis Tracker)

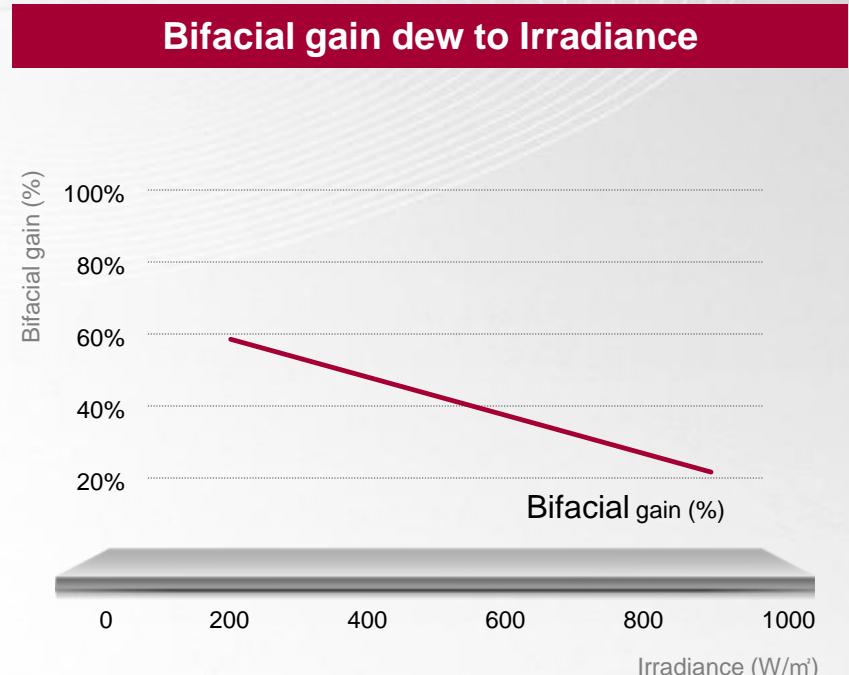
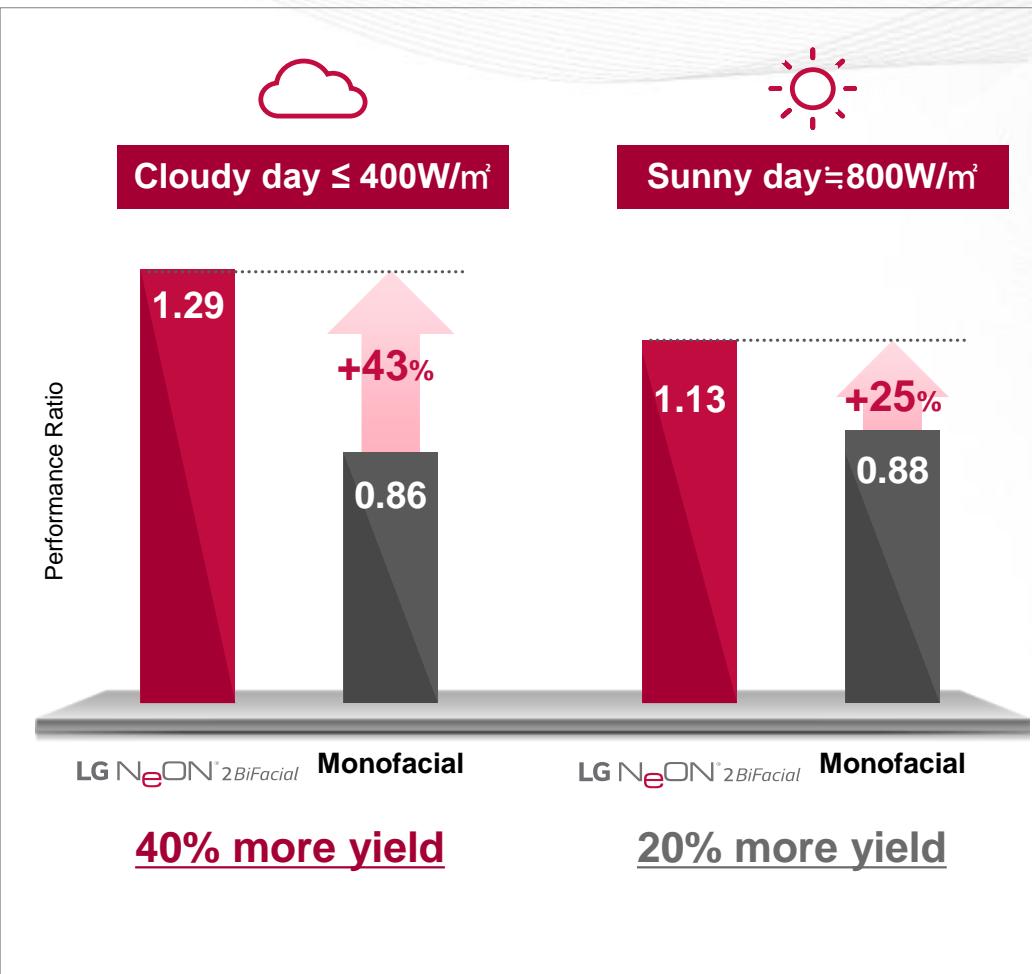


	Mono_Fixed	Bi_Fixed	Mono_Tracker	Bi_Tracker
Yield (Wh/Wp)	1509.7	1743.3	1701.1	1879.7
Gain (%)	-	15	13	25

# 04 Bifacial Effect

Under low irradiance

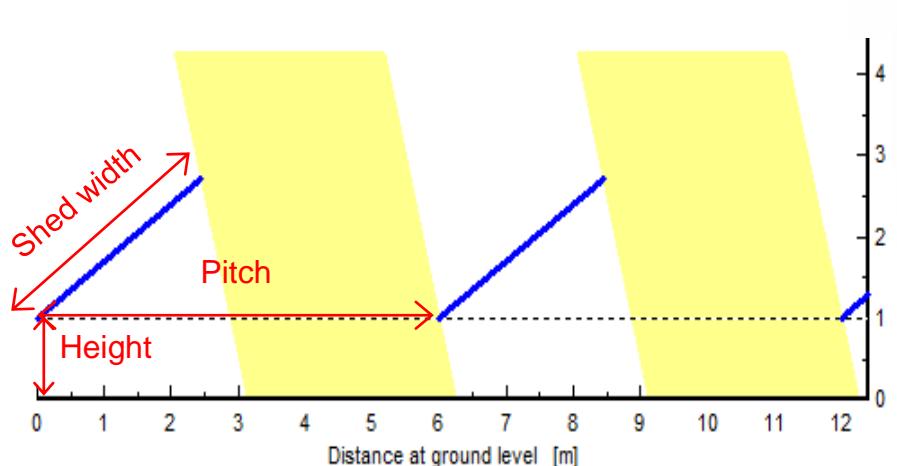
The Bifacial Gain under low irradiance is relatively high because of scattered light by cloud



- Module
  - LG LG NeON® 2 315W, 5ea
  - LG NeON2 BiFacial 300W, 5ea (old ver)
- Inverter : SMA SB1700
- Location : Gumi city, Korea
- Albedo  $\approx 80\%$  ((White membrane))
- Height : 1.0m, Tilt angle : 30°
- LG Internal Test('16 7/22~8/5)

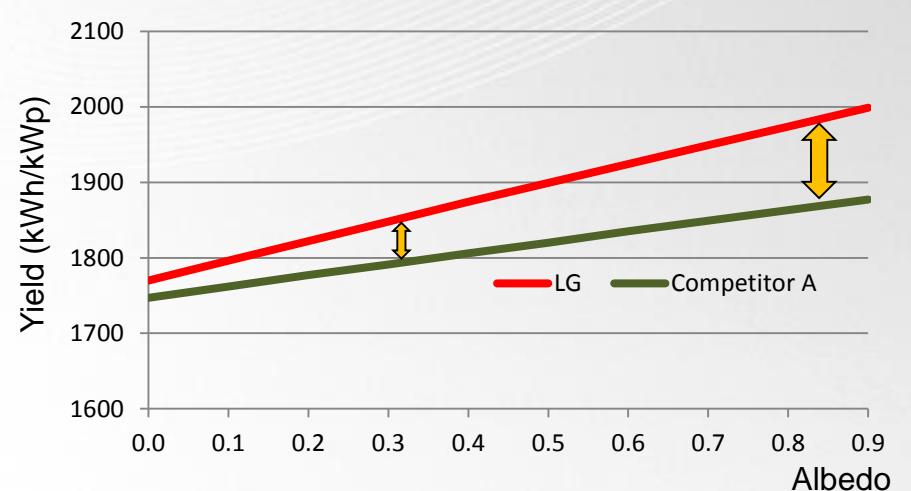
Albedo and Bifaciality are significantly effected on the performance of Bifacial module.  
With increasing the Bifaciality and Albedo, the difference of yield also gets increasing .

## 1. Simulation Condition



1. Location : San Francisco, USA
2. Tilt : 35°
3. Azimuth : 0°
4. Inverter : SMA Sunny Central 1000CPXT (1MW)
5. Pitch : 6m
6. Shed total width : 3m
7. Height above ground : 1m

## 2. Simulation Results



1. Model : LG390N2T-A5 / Competitor A(G2G)
2. Output Power : 390W / 290W
3. Bifaciality Factor : 0.839 / 0.523
4. System size : 997kWp / 1002kWp

# Field Test



# 05 Bifacial Test bed results summary

## LGE BiFacial Module Test Bed Result

### Bifacial Test bed

NO.	Site	Location	Albedo (%)	Period	Bifacial Gain	Remarks
1	Gumi#1	Gumi, Korea	21	'16.05~'17.04	+10.5%	Fixed
2	Gumi#2	Gumi, Korea	79	'17.01~'17.04	+24.8%	Single Axis Tracker
3	California	California, USA	18	'17.01	+6.7%	Fixed
4	Nevada	Boulder, Nevada, USA	21	'16.09	+9.15%	Single Axis Tracker
5	Akata	Akata, Japan	10	'16.09	+22.0%	2 Axis Tracker
6	NSW	Cardiff, NSW, Australia	15	'16.04.08~04.20	+6.5%	Fixed(Roof)
7	Fraunhofer ISE	Freiburg, Germany	80	'16.11.08~'17.05.08	+26.5%	Fixed
8	Fraunhofer ISE	Freiburg, Germany	25	'16.11.08~'17.05.08	+13.0%	Fixed

# 05 Field Test 1

## Gumi city, KOREA 1



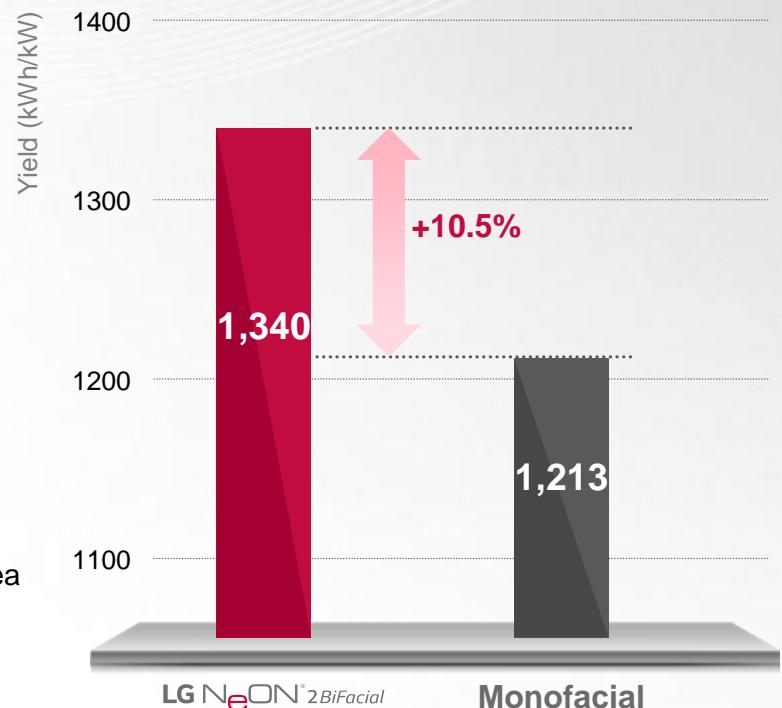
### 1. Testbed information

- Location : Gumi city, Korea
- Test duration : 2016. 05.~2017.04.
- Sunny/Partly cloudy\_233days, Cloudy/Rainy\_118days, Snow\_14days

### 2. Installation information

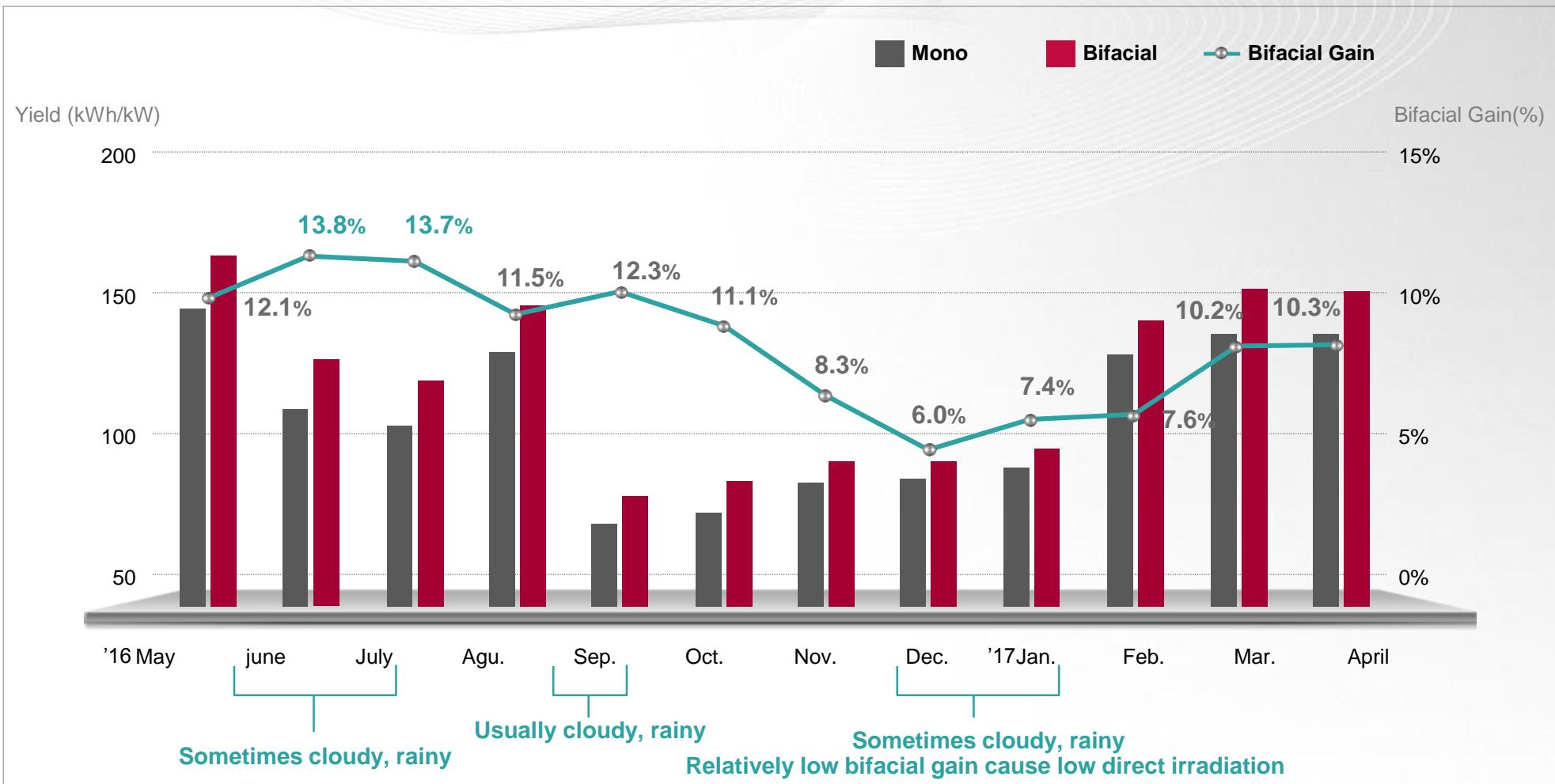
- Module : LG NeON®2 BiFacial 300W 5ea (Old ver), LG NeON®2 315W 5ea
- Inverter : 1.7kW 2EA (SMA SB1700)
- Ground Mount
- Albedo ≈ 21% (Old concrete)
- Test duration : 2016. 05.~2017.04.

### 3. Bifacial Gain : +10.5%



# 05 Field Test 1

## Yield Performance (2016/5 ~ 2017/4)



# 05 Field Test 2

## Gumi city, KOREA 2



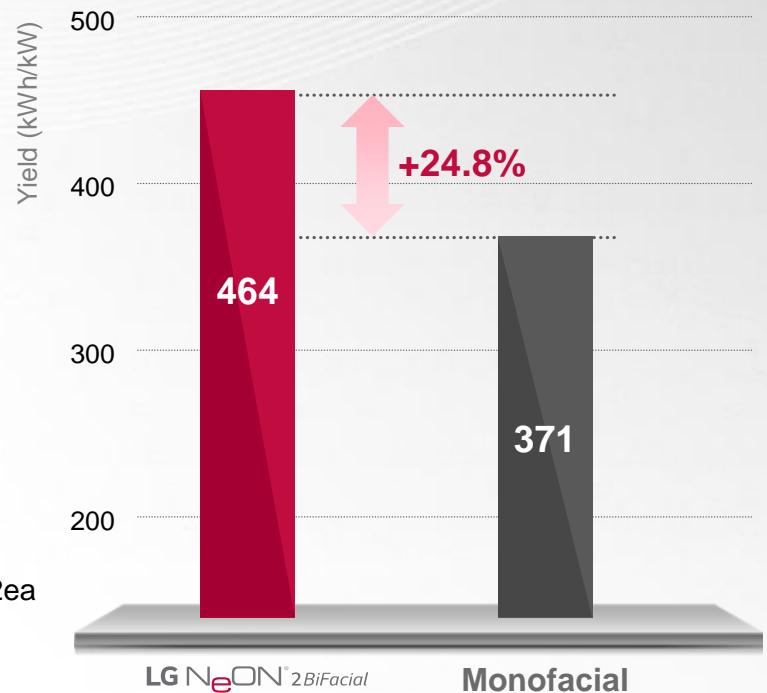
### 1. Testbed information

- Location : Gumi city, Korea
- Test duration : 2017.01~2014.04
- Sunny/Partly cloudy\_79days, Cloudy/Rainy\_29days, Snow\_12days

### 2. Installation information

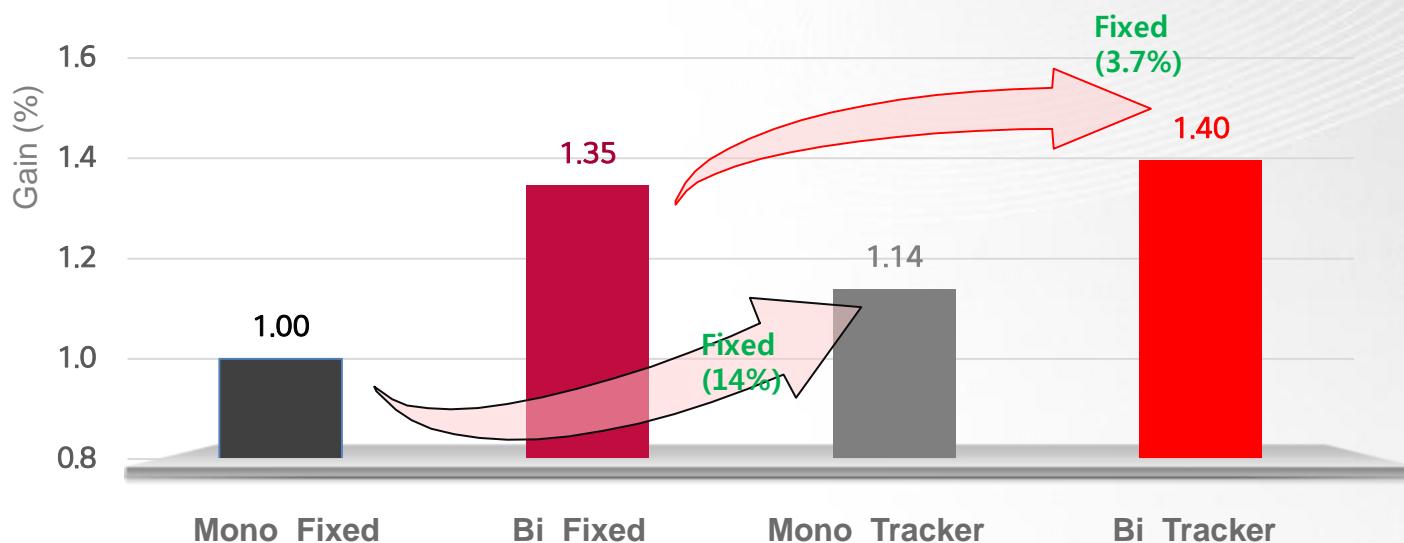
- Module : LG NeON® 2 BiFacial 370W 2ea(Old ver), LG NeON® 2 370W 2ea
- Inverter : Ontest Capturestar (Module level IV tracer)
- Single Axis Tracker
- Albedo ≈ 79% (White membrane)

### 3. Bifacial Gain : +24.8%



## 05 Field Test 2

### Performance Comparison with Tracker and Bifacial Module.



	Mono_Fixed	Bi_Fixed	Mono_Tracker	Bi_Tracker
Accumulated Energy (kW)	319.8	427.8	366.1	449.8
Specific Yield (Wh/Wp)	869	1169	990	1212
Gain (%)	-	35	14	40

\* Accumulating period : Jan to June, 2017<sup>th</sup>

# 05 Field Test 3

California, USA



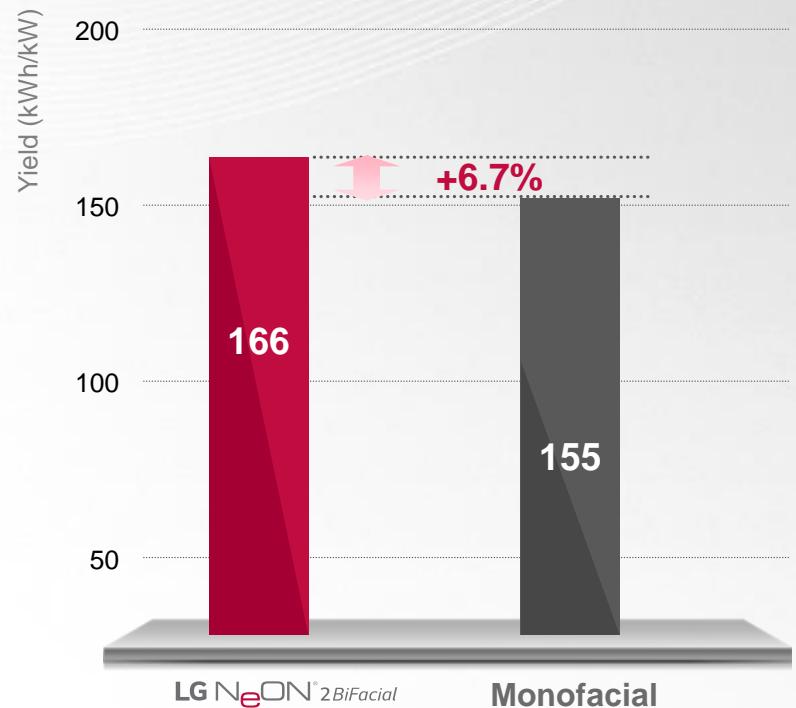
## 1. Testbed information

- Location : Fremont, California, US

## 2. Installation information

- Module : LG NeON® 2 BiFacial 370W 20ea(Old ver),  
LG NeON®2 380W 20ea
- Inverter : 25kW 1EA (HUAWEI Sun2000)
- Single Axis Tracker(Next Tracker)
- Albedo ≈ 18% (Gravel)
- Installation completion date : 2017. 01.

## 3. Bifacial Gain : +6.7%



# 05 Field Test 4

Boulder City, Nevada, USA



## 1. Testbed information

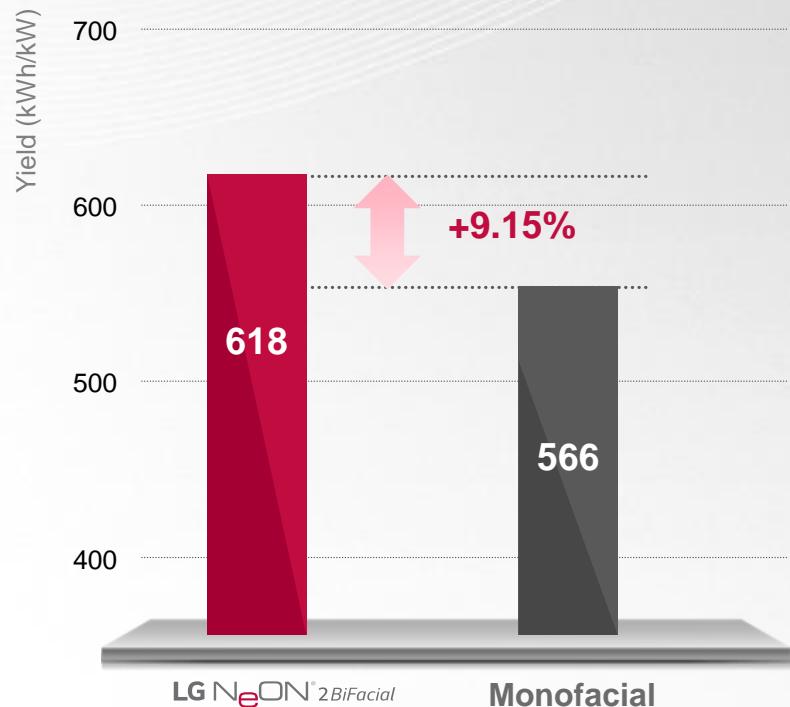
- Location : Boulder City, Nevada, USA

## 2. Installation information

- Module : LG NeON® 2 BiFacial 365W 6ea(Old ver),  
LG NeON®2 370W 6ea
- Single Axis Tracker, Ground Mount
- Albedo ≈ 21% (Dirt), 15%(Grass)
- Installation completion date : 2016.09

## 3. Bifacial Gain : +9.15%

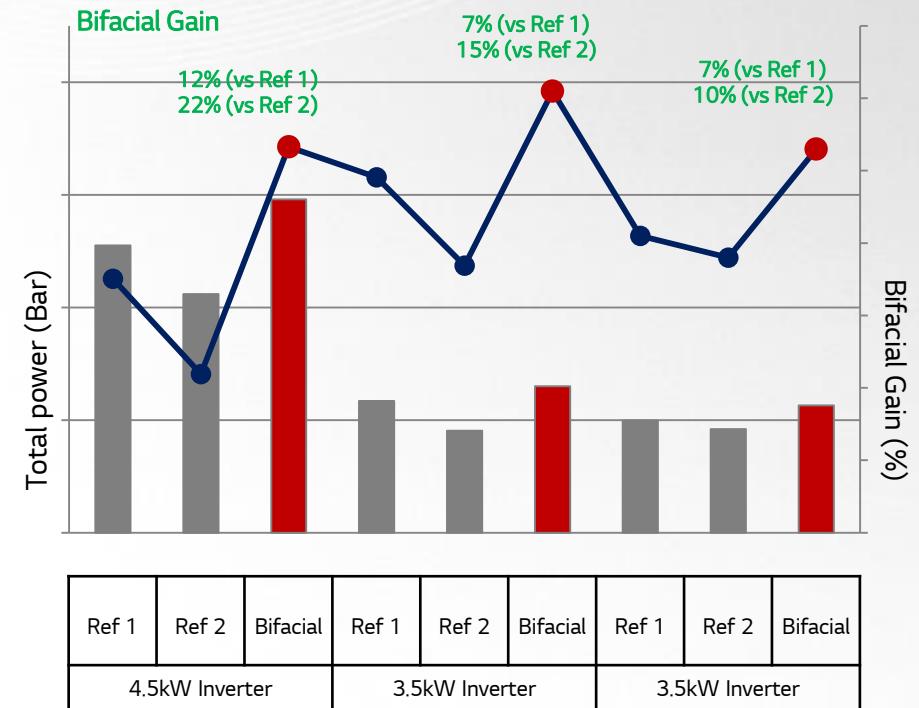
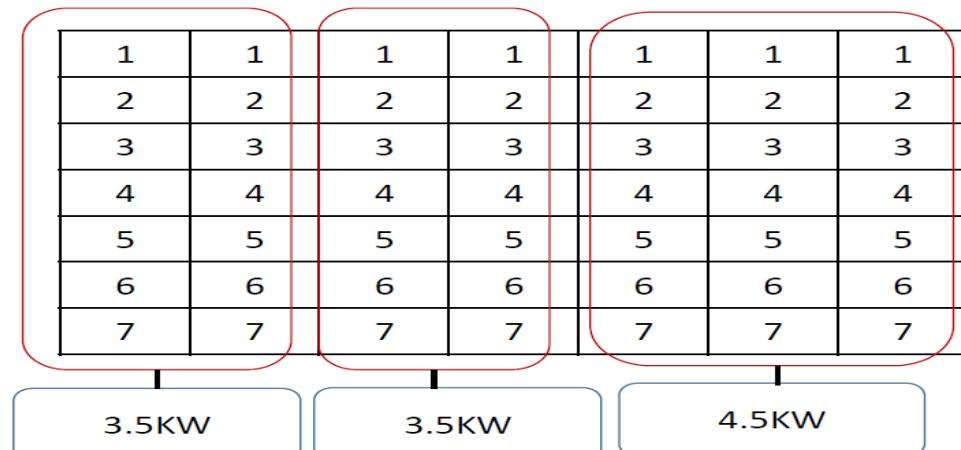
\* Including instrument error, flooring material change



# 05 Field Test 5

## AKATA, JAPAN

2 axis Tracker 4ea (Ref 2ea, Bifacial 2ea)  
7X7 (49) Modules / 1 Tracker

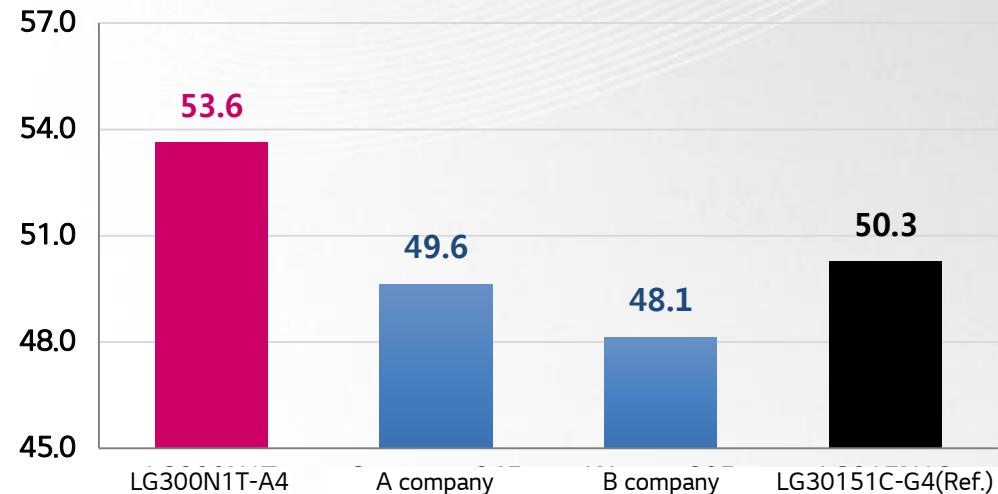


# 05 Field Test 6

## Cardiff city, NSW, Australia



Specific Yield (Wh/Wp)



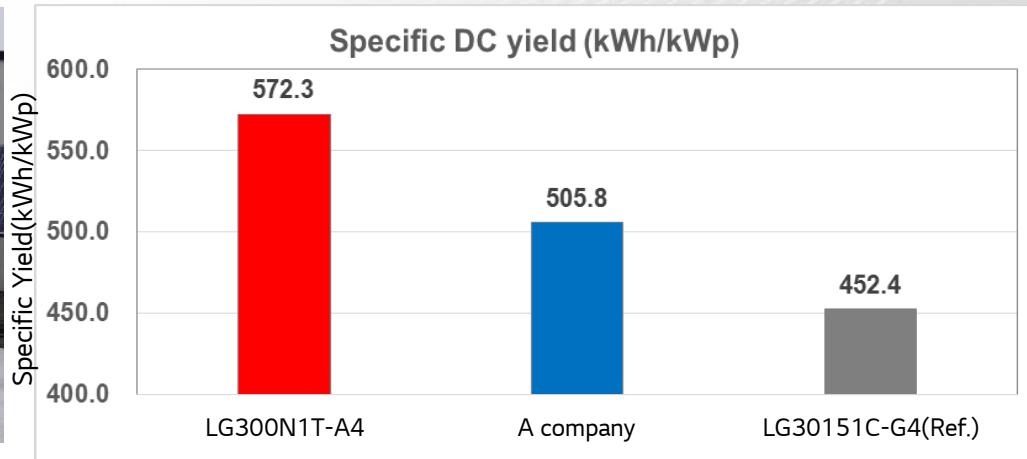
### Install condition

- Site: Cardiff city, NSW, Australia
- Tilt : 25deg
- Facing : North
- Ground: galvanized flat roof
- Period: 4/8~4/20, 2016

Accumulated Energy (Wh)	16088.3	17124.0	14682.3	15836.5
Specific Yield (Wh / Wp)	53.6	49.6	48.1	50.3
Bifacial Gain (%)	+6.5	-1.4	-4.4	

# 05 Field Test 7

Fraunhofer ISE, Freiburg, Germany



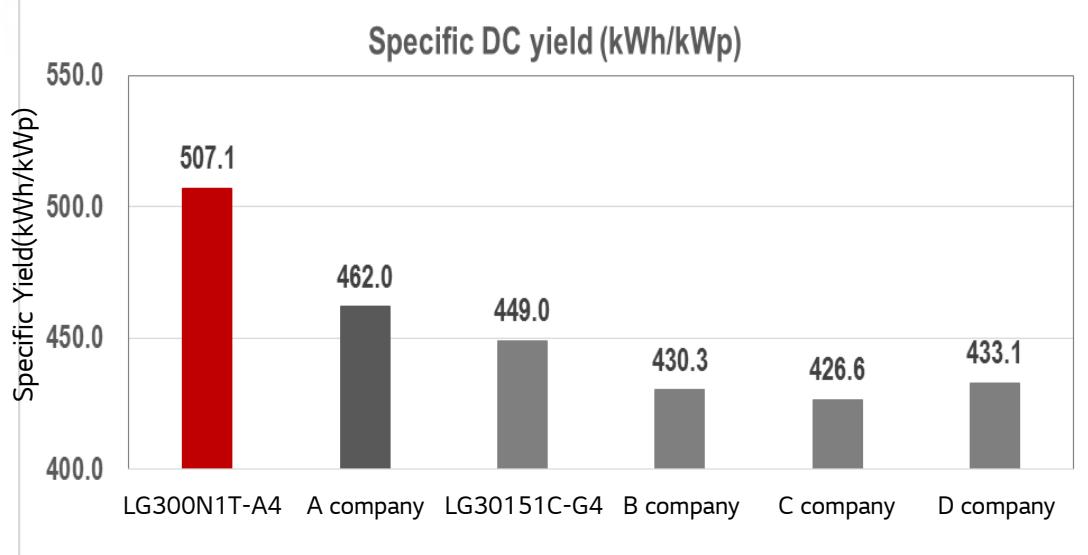
## Install condition

- Site: Freiburg, Germany
- Tilt : 35deg
- Facing : South
- Ground: Bright white roofing membrane  
Albedo 80%
- Period: 2016.11.08~2017.05.08

Accumulated Energy (kWh)	174.6	136.6	142.5
Specific Yield (kWh / kWp)	572.3	505.8	452.4
Bifacial Gain (%)	+26.5	+11.8	-

# 05 Field Test 8

Fraunhofer ISE, Freiburg, Germany



## Install condition

- Site: Freiburg, Germany
- Tilt : 35deg
- Facing : South
- Ground: Concrete tiles  
Albedo 25%
- Period: 2016.11.08~2017.05.08

Accumulated Energy (kWh)	152.14	125.75	141.43	118.34	123.7	112.6
Specific Yield (kWh / kWp)	507.1	462.0	449.0	430.3	426.6	433.1
Bifacial Gain (%)	+13.0	+2.9	-	-4.2	-5.0	-3.5

# 05 Field Test 6

## Gumi city, KOREA \_ vertical installation

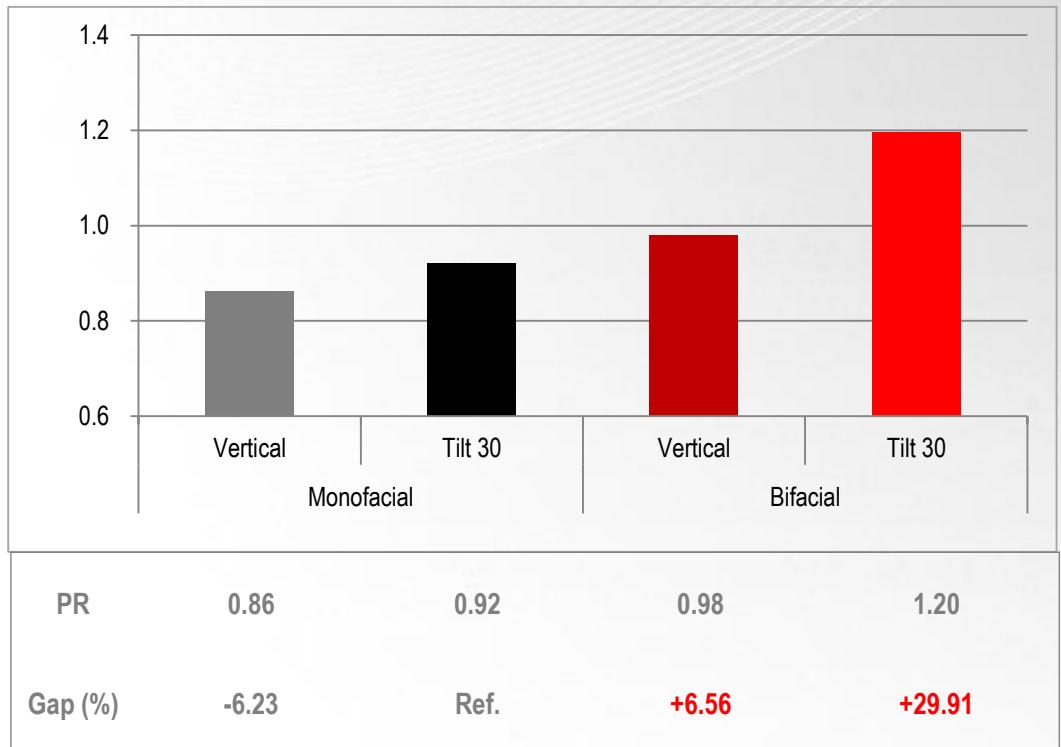


### 1. Testbed information

- Location : Gumi city, Korea
- Test duration : 2016.10

### 2. Installation information

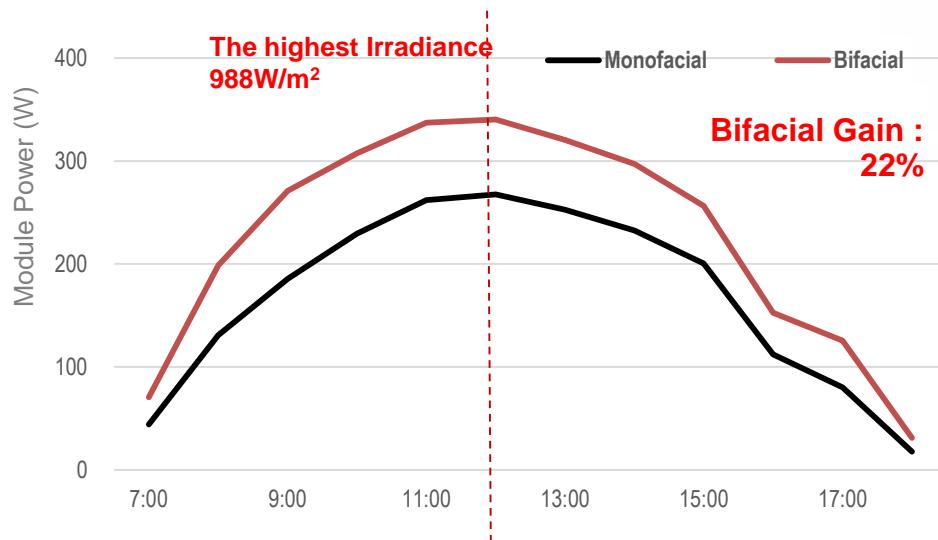
- Module : LG LG NeON® 2 BiFacial 370W 2ea(Old ver),  
LG NeON®2 370W 2ea
- Albedo ≈ 79% (White membrane)



# 05 Field Test 7

To choose inverter size, consider the bifacial gain estimation at the highest irradiance time.

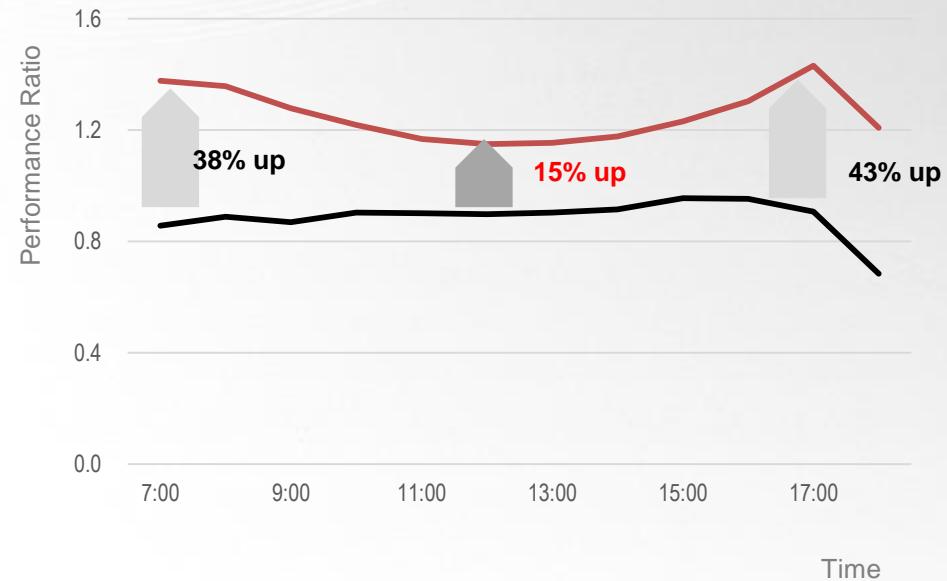
Comparison Module Power per day



1. Testbed information

- Location : Gumi city, Korea
- Test duration : 2016.07.23
- Module : LG LG NeON® 2 BiFacial 370W 3ea(Old ver),  
LG NeON®2 370W 3ea
- Albedo ≈ 79% (White membrane)

Comparison Performance Ratio per day



2. Total accumulated Irradiance per day : 6.06 kWh/m<sup>2</sup>

3. The highest Irradiance during day : 988W/m<sup>2</sup>

4. Bifacial Gain per day : 22%

# Bifacial Performance Modeling



# 06 Bifacial Performance Modeling

LGE Software gives estimation for bifacial gain in various installation condition.

## Bifacial Gain in normal condition

Expected Energy Yield by install condition

Albedo <sup>2)</sup> (%)	Surface in practical	Module height from ground [m]				
		0.2	0.3	0.5	0.7	1.0
15	Soil, meadows	4.9%	5.2%	5.8%	6.2%	6.7%
30	Dirt, Gravel, Concrete	8.4%	9.0%	10.0%	10.9%	12.0%
50	Sand	12.9%	13.9%	15.7%	16.9%	18.9%
70	Snow	17.5%	18.8%	21.2%	23.2%	25.5%
85	White membrane	20.8%	22.5%	25.4%	27.7%	30.7%

1) Base on LG internal Simulation Program (Module level)

Consideration : region\_Gumi city, Korea / azimuth\_south

2) Albedo : Reflecting light energy of a surface, It changes according to aging, wetness, measurement of surface

\*Value of reference material

※ Isolated single array condition

## Tilt angle correction factor

reflection rate[%]	Module Tilt Angle (degrees)					
	$\theta = 10^\circ$	$\theta = 20^\circ$	$\theta = 25^\circ$	$\theta = 30^\circ$	$\theta = 60^\circ$	$\theta = 90^\circ$
30	94%	98%	99%	100%	95%	76%
85	91%	96%	98%	100%	102%	93%



# Thank You